Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2023 (Thousand Barrels per Day)

| Commodity | Supply | | | | | Disposition | | | |
|--|---------------------|-------------------------------------|--|------------------|-------------------------------|------------------------------|---|---------------------|-----------------------------------|
| | Field Production | Biofuels Plant Net Production | Refinery and Blender Net Production | Imports | Adjust- ments ¹ | Stock Change ² | Refinery and Blender Net Inputs | Exports | Products Supplied ³ |
| Crude Oil ⁴ | 12,483 | | | 6,596 | 439 | 448 | 15,072 | 3,998 | 0 |
| Hydrocarbon Gas Liquids | 5,961 | -23 | 409 | 231 | | -469 | 742 | 2,646 | 3,660 |
| Natural Gas Liquids | 5,961 | -23 | 190 | 210 | | -468 | 742 | 2,646 | 3,419 |
| Ethane | 2,485 | | 5 | - | | -13 | | 474 | 2,028 |
| Propane | 1,871 | | 269 | 174 | | -287 | | 1,553 | 1,047 |
| Normal Butane | | - | -66 | 30 | | -115 | 292 | 454 | -133 |
| Isobutane | | - | -18 | 6 | | -29 | 229 | 4 | 226 |
| Natural Gasoline | 632 | -23 | | 0 | | -23 | 222 | 161 | 250 |
| Refinery Olefins | | | 219 | 21 | | -1 | | | 241 |
| Ethylene | | | _ | - | | 0 | | | 0 |
| Propylene | | | 226 | 15 | | -4 | | | 245 |
| Normal Butylene | | | -7 | 6 | | 4 | | | -4 |
| Isobutylene | | | _ | - | | 0 | | | 0 |
| Other Liquids | | 1,257 | | 1,161 | 67 | 217 | 1,665 | 407 | 197 |
| Hydrogen/Biofuels/Other Hydrocarbons | | 1,257 | | 54 | 184 | 58 | 1,134 | 93 | 209 |
| Hydrogen | | 1,207 | | _ | 195 | | 195 | | 0 |
| Biofuels (including Fuel Ethanol) | | 1,257 | | 54 | -11 | 58 | 938 | 93 | 209 |
| Fuel Ethanol ⁵ | | 1,003 | | _ | -11 | 33 | 870 | 89 | 0 |
| Biofuels (excluding Fuel Ethanol) | | 253 | | 54 | | 25 | 68 | 5 | 209 |
| Biodiesel | | 101 | | 34 | | 20 | 44 | 5 | 67 |
| Renewable Diesel Fuel | | 134 | | 20 | | 0 | 15 | NA | 138 |
| Other Biofuels ⁶ | | 18 | | - | | 5 | 9 | NA | 5 |
| Other Hydrocarbons | | | | - | 0 | 0 | 0 | _ | 0 |
| Unfinished Oils | | | | 556 | | 83 | 197 | 288 | -12 |
| Motor Gasoline Blend.Comp. (MGBC) ⁵ | | 0 | | 552 | -117 | 76 | 333 | 26 | 0 |
| Reformulated | | 0 | | 155 | 405 | -106 | 663 | 2 | 0 |
| Conventional | | 0 | | 397 | -521 | 182 | -330 | 24 | 0 |
| Aviation Gasoline Blend. Comp | | | | - | | 0 | 1 | - | -1 |
| Finished Betraleum Bradueta | | | 10.006 | 004 | 100 | 220 | | 0.605 | 16 140 |
| Finished Petroleum Products | | 6 | 18,026 9,306 | 904 76 | 128 128 | 239 17 | | 2,685 785 | 16,140 8,715 |
| Reformulated | | 0 | 2,934 | 76 | -356 | 0 | | 765 | 2,578 |
| Conventional | | 6 | 6,373 | - 76 | 484 | 17 | | 785 | 6,137 |
| Finished Aviation Gasoline | | | 12 | 1 | | 2 | | 705 | 0,137 |
| Kerosene-Type Jet Fuel | | 0 | 1,566 | 188 | | 59 | | 174 | 1,520 |
| Kerosene | | _ | 15 | - | | -6 | | 1 | 19 |
| Distillate Fuel Oil ⁵ | | 0 | 4,696 | 300 | | 65 | | 913 | 4,018 |
| 15 ppm sulfur and under | | 0 | 4,465 | 299 | | 78 | | 755 | 3,931 |
| Greater than 15 ppm to 500 ppm sulfur | | 0 | 92 | 0 | | -2 | | 87 | 7 |
| Greater than 500 ppm sulfur | | - | 139 | 1 | | -12 | | 70 | 81 |
| Residual Fuel Oil | | | 276 | 202 | | -28 | | 141 | 365 |
| Less than 0.31 percent sulfur | | | 47 | 17 | | 8 | | NA | NA |
| 0.31 to 1.00 percent sulfur | | | 92 | 83 | | 3 | | NA | NA |
| Greater than 1.00 percent sulfur | | | 137 | 103 | | -39 | | NA | NA |
| Petrochemical Feedstocks | | | 195 | 16 | | 3 | | 31 | 177 |
| Naphtha for Petro. Feed. Use | | | 106 | 9 | | 2 | | - | 112 |
| Other Oils for Petro. Feed. Use | | | 89 | 7 | | 1 | | 31 | 65 |
| Special Naphthas | | | 29 | 7 | | -1 | | - | 36 |
| Lubricants Waxes | | | 143 5 | 51 3 | | 0 | | 82 5 | 112 3 |
| Petroleum Coke | | | 775 | 10 | | 26 | | 534 | 225 |
| Marketable | | | 596 | 10 | | 26 | | 534 | 46 |
| Catalyst | | | 179 | | | | | | 179 |
| Asphalt and Road Oil | | | 309 | 50 | | 103 | | 18 | 239 |
| Still Gas | | | 613 | | | | | | 613 |
| Miscellaneous Products | | | 88 | - | | -1 | | 2 | 87 |
| | 40.44- | 4 040 | 40.40- | 6 000 | | 40- | 47 474 | 6 - 6- | 40.00- |
| Total | 18,445 | 1,240 | 18,435 | 8,892 | 635 | 435 | 17,479 | 9,736 | 19,997 |

⁼ Not Applicable.

⁼ No Data Reported. = Not Available.

NA

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).
3 Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix

D. 6 Other Biofuels includes renewable heating oil, renewable pet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene."

Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.